



STAFF REPORT

CITY COUNCIL OF THE CITY OF SAUSALITO

AGENDA TITLE:

Approving Sole Source Agreements with PG&E for Provision of New Gas and Electric Services to the Public Safety Facilities

RECOMMENDED MOTION:

Adopt a Resolution of the City Council of the City of Sausalito Approving and Authorizing the City Manager to Execute Sole Source Distribution Service and Extension Agreements with PG&E for Gas and Electric Services to the Public Safety Facilities

SUMMARY

The Public Safety Facilities will require new gas and electrical services from PG&E. PG&E has provided draft Agreements for those services for City action. Because the contract cost to provide said services will be up to \$51,834, and because PG&E is the sole vendor or distributor of gas in this area, Council approval to enter into such an agreement as provided for under Sausalito Municipal Code Section 3.30.190 and competitive bidding is not required. Staff has evaluated the alternatives to approval of the proposed Agreements (including seeking provision of electricity through another provider and retaining design and construction professionals to construct the facilities that PG&E will provide subject to PG&E's inspection and approval) and finds that PG&E provides the best value to the City in acquiring the necessary services. The alternatives within PG&E's proposed Agreements have not yet been fully evaluated, but Staff recommends that the City Manager be authorized to execute one of the two alternatives on the basis of information to be developed in the next few weeks. The alternatives are a "10-year Refundable Advance Option" or a "Non-Refundable Advance Discount Option" with permutations for gas and electrical service facilities under what PG&E refers to as "Rule 15." The potentially refundable amounts are detailed in the attached PG&E agreements, and while the terms remain under investigation, it is certain that by selecting the proposed \$51,834 "10-year Refundable Advance Option" no additional charges from PG&E for provision of the facilities will be incurred. It is possible that all of the dollar difference between that and the "Non-Refundable Advance Discount Option" could ultimately be incurred. On that basis Staff recommends that, pending additional advice, the City Manager be authorized to enter into the maximum obligation in order to keep the project on schedule and in fiscal control.

ISSUES

No outstanding issues not discussed above have been identified.

Item #: 438
Meeting Date: 4/7/09
Page #: 1

FISCAL IMPACT

PSF Bond funds are available and were budgeted for these services in the amount of \$51,832.

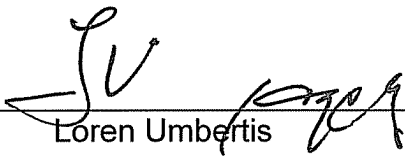
STAFF RECOMMENDATIONS

Adopt a Resolution of the City Council of the City of Sausalito Approving and Authorizing the City Manager to Execute Sole Source Distribution Service and Extension Agreements with PG&E for Gas and Electric Services to the Public Safety Facilities

ATTACHMENTS

1. Resolution of the City Council of the City of Sausalito Approving and Authorizing the City Manager to Execute Sole Source Distribution Service and Extension Agreements with PG&E for Gas and Electric Services to the Public Safety Facilities
2. PG&E Agreement Nos. 1068302 and 1068306

PREPARED BY:
SMC Project Manager



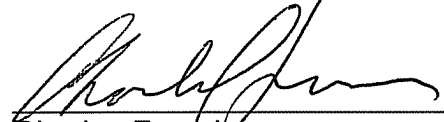
Loren Umbertis

REVIEWED BY:
Director of Public Works



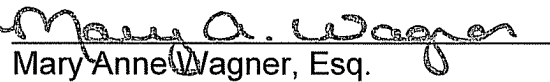
Jonathon Goldman

REVIEWED BY:
Interim Finance Director



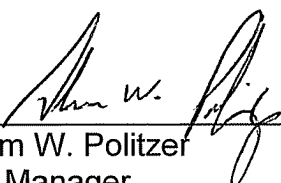
Charles Francis

REVIEWED BY:
City Attorney



Mary Anne Wagner, Esq.

SUBMITTED BY:



Adam W. Politzer
City Manager

RESOLUTION No. _____

**RESOLUTION OF THE CITY COUNCIL OF THE CITY OF SAUSALITO APPROVING
AND AUTHORIZING THE CITY MANAGER TO EXECUTE SOLE SOURCE
DISTRIBUTION SERVICE AND EXTENSION AGREEMENTS WITH PG&E FOR GAS
AND ELECTRIC SERVICES TO THE PUBLIC SAFETY FACILITIES**

WHEREAS, the City and its consultants and contractors are presently engaged in the construction of the Public Safety Facilities Project; and

WHEREAS, the City wishes to provide new natural gas and electrical services to the new facilities; and

WHEREAS, PG&E is the sole vendor or distributor of natural gas in the City; and

WHEREAS, as provided for under Sausalito Municipal Code Section 3.30.190 competitive bidding is not required for such sole source acquisitions; and

WHEREAS, PG&E has provided alternate Agreements for provision of the desired natural gas and electrical services for a total cost not to exceed \$51,834; and

WHEREAS, Staff has evaluated the alternatives to approval of the proposed Agreements and finds that PG&E provides the best value to the City in acquiring the necessary services; and

WHEREAS, alternatives within PG&E's proposed Agreements have not yet been fully evaluated, Staff nonetheless recommends that the City Manager be authorized to execute one of the two alternatives on the basis of information to be developed in the next few weeks; and

WHEREAS, the funds available from Bond Proceeds are adequate to provide for the costs under either of the proposed Agreements.

NOW, THEREFORE, BE IT RESOLVED that the City Council of the City of Sausalito:

1. Approves the attached and incorporated by reference herein Agreements for the services described therein and for a sum not to exceed \$51,834 which shall not be exceeded without express approval.
2. Authorizes the City Manager to execute one of the attached Agreements on behalf of the City once he determines which alternative provides the best value to the City.

PASSED AND ADOPTED at a regular meeting of the City Council of the City of Sausalito on the 7th day of April, 2009 by the following vote:

AYES: Councilmembers:
NOES: Councilmembers:
ABSTAIN: Councilmembers:
ABSENT: Councilmembers:

MAYOR OF THE CITY OF SAUSALITO

ATTEST:

DEPUTY CITY CLERK

4/13/09
4

**CUSTOMER'S COPY
(KEEP FOR YOUR RECORDS)**

4B8
15



September 17, 2008

POLITZER, ADAM, An Individual
420 LITHO ST
SAUSALITO, CA 94065

RE: Contract ID: 1068302; 29 CALEDONIA STREET

Dear POLITZER, ADAM, An Individual,

Enclosed are gas and/or electric agreements for your project located at:

29 CALEDONIA STREET, SAUSALITO, 94965

This letter summarizes the agreements for this project.

	Non-Refundable Payment	Refundable Option*	50% Discount Option*
Gas Distribution and Service Extension	\$901.40	\$6,364.80	\$3,182.40
Electric Distribution and Service Extension	\$1,324.92	\$1,976.52	\$988.26
Less Credit: (Engineering Advance, etc.)	\$0.00	\$0.00	\$0.00
TOTAL **	\$2,226.32	\$8,341.32	\$4,170.66
TOTAL PAYMENT DUE	\$10,567.64	OR	\$6,396.98

* Only applies to Rule 15 Refundable Amounts. Amount shown is less credit for associated Applicant work.

** The Income Tax Component of Contribution (ITCC) is included in the above charges when applicable.

Please sign both copies of the agreement and return one copy of the agreement to the address below along with your payment and retain one copy for your records. If the agreement is not returned to PG&E within 90 days of the date of this letter, the proposed agreement is canceled and PG&E may need to re-estimate the job.

Changes to the agreement, either to any of the terms or to the amount owing, are not permitted, and any change or interlineations voids the agreement. The payment of any amount less than the full amount shown will be deposited by PG&E, but PG&E will not begin any work on this contract until the amount is paid in full. The contract shall be deemed effective the date a fully executed copy is received by PG&E. Please allow 30 days from PG&E's receipt of the Agreement for construction to commence.

PG&E is committed to providing timely and efficient service and we look forward to continuing to work with you on this and future projects.

Should you have any questions regarding these contracts, please contact your project manager Don E. Hagey at (415) 257-3405 or DEH5@pge.com.

Please send the executed Agreements and payment to:

PG&E CFM/PPC DEPARTMENT
PO BOX 997340
Sacramento, CA 95899-73400

Sincerely,

Redmond Huen

Redmond Huen

Service Planning Supervisor

4188
6



102942430D

Ref: Contract ID: 1068302; 29 CALEDONIA STREET, SAUSALITO, 94965



Dear POLITZER, ADAM, An Individual,

In response to your application for service, enclosed is the new CPUC-required form, "Statement of Applicant's Contract Anticipated Costs," (SACAC) which identifies PG&E's cost for the refundable work that is PG&E's responsibility to install as part your job. However, this is work that you can elect to provide under the competitive bidding provisions of Gas/Electric Rules 15 and 16. You can perform this work yourself, hire a contractor, or hire PG&E to do this work. Regardless of whom you choose to do the work, you must complete and return this form.

- If you elect to perform this work or have a contractor do it, please enter your costs in the section of the form entitled "Applicant Costs."
- If you elect to perform this work yourself or have a contractor do it and choose not to provide your costs, please so indicate in the section entitled "Applicant's Election Not To Provide Costs," date, sign and return the form.
- If you want PG&E to perform the work, check the section "Applicant's Election Not To Provide Costs," date, sign and return the form.

PG&E's costs are valid for 90 days from 09/17/2008

PG&E cannot proceed with any work on your application until you sign and return the SACAC form.

Please return this document with any other contract documents regarding this job to:

PG&E CFM/PPC DEPARTMENT
PO BOX 997340
Sacramento, CA 95899-7340

If you have any questions regarding this form please contact your project manager or our contract help line at 1-800-422-0436.



102942430D

488
7



**STATEMENT OF APPLICANT'S CONTRACT
ANTICIPATED COSTS.***

Project Name: 29 CALEDONIA STREET

Project Location: 29 CALEDONIA STREET, SAUSALITO, 94965

Notification Number: 102942430

PM Number(s): (Gas) 30624742 (Electric) 30624691

APPLICANT COSTS 30624742

The following statement must only include the contracted anticipated installed costs of facilities installed by the Applicant that are refundable and that are PG&E's responsibility under its tariffs.

The costs provided by the Applicant must be taken from the Applicant's contract with its contractor. If the Applicant will be performing the work itself, the Applicant must also complete and sign this form.

The Applicant's statement of costs will be compared with PG&E's estimated installed costs of the same facilities, the lower of which will be used to determine the amount subject to allowances and refunds in accordance with the provisions of PG&E's Gas and Electric Rules 15 and 16.

If the Applicant chooses not to provide its costs, it must complete the last section of this form. Until the Applicant either provides the refundable cost from its contract with its contractor (or its own cost, if applicable), or returns this form indicating that it will not do so, PG&E will not proceed with any work on the Applicant's project.

GAS

Residential Service Facilities:

Applicant: \$ _____

PG&E: \$0.00

Number of gas service: 0 **Stubs:** 0

ELECTRIC

Residential Service Facilities:

Applicant: \$ _____

PG&E: \$0.00

Number of Electric service: 0

- Applicant's statement of costs include: overhead or underground service conductors, poles, service transformers, connection fittings, service pipe, valves, service connections, and other PG&E-owned service equipment, as detailed in Gas and Electric Rule 16.
- Applicant's statement of costs DOES NOT include: inspection fees, nonresidential service costs, regulators, or PG&E-owned metering equipment.

488
8



102942430D

GAS

**Gas Distribution Facilities
and Non-Residential Service Services:**

ELECTRIC

**Electric Distribution Facilities
and Non-Residential Service Services:**

Applicant: \$ _____

Applicant: \$ _____

PG&E: \$323.68

PG&E: \$4,623.81

GAS DISTRIBUTION TRENCH

Applicant: \$ _____

PG&E: \$0.00

- Applicant's statement of costs include: cables, switches, transformers, distribution main, valves, regulators, nonresidential service costs, and other distribution facilities required to complete the distribution line extension, as detailed in Gas and Electric Rule 15 as PG&E's responsibility.
- Applicant's statement of costs DOES NOT include: inspection fees, tie-in of system by PG&E, distribution substructures, electric trench, conduits, feeder conduits, or protective structures, as detailed in Gas and Electric Rule 15.

I declare under penalty of perjury that the foregoing is true and correct.

APPLICANT'S ELECTION NOT TO PROVIDE COSTS: (if this option selected, box must be checked)

I choose not to provide to the utility my refundable costs for this project as taken from my contract with my contractor, or as performed by myself, and acknowledge that PG&E will use its estimate of the refundable costs for this project in the contract between it and me.

Executed on _____ at SAUSALITO, CA
(Date) (City)

By:

Print Applicant Name:

Signed: _____

Title: _____

488
9



102942430D



Pacific Gas and Electric Company®

DISTRIBUTION:

- Applicant (copy)
- Division (copy)
- CFM (Original)
- T&CS

REFERENCES:

Notification # 102942430
 Contract # 1068302
 E-PM # 30624691
 G-PM # 30624742
 Prior MLX E /G 1975
 Customer # 683802

DISTRIBUTION SERVICE AND EXTENSION AGREEMENT DECLARATIONS ¹

Submitted to Applicant by:

DON E. HAGEY

Date of issuance: May 6, 2008

1. **ADAM POLITZER, AN INDIVIDUAL** (Applicant), has requested **PACIFIC GAS & ELECTRIC COMPANY**, a California corporation (PG&E), to deliver Gas & Electric energy to the property situated at 29 CALEDONIA STREET, SAUSALITO, 94965 and shown on the attached drawings.
2. **Applicable Documents.** The cost summary for the facilities to be installed is attached hereto as Exhibit A. These facilities shall be installed in accordance with the applicable rules on file with the California Public Utilities Commission (which may include Gas and Electric Rules 2, 13, 15, 16, and 20), as well as the requirements set forth in the Provisions and the General Terms and Conditions for Gas and Electric Service by Applicant. These documents are located online in PG&E's Tariff Book, which is available at http://www.pge.com/customer_service/new_construction_services/. Should you require hard copies please contact your PG&E Representative.
3. **Construction Options.** The responsibility for providing line extension work is divided between PG&E and the Applicant. However, Applicant may choose to have a qualified contractor perform some of the work that is PG&E's responsibility, and may choose to have PG&E perform some or all of the work that is the Applicant's responsibility. PG&E will reimburse or collect money based on its estimate of the costs, subject to the applicable rules. Based on Applicant's request, the contract costs are based on the following construction options:

PG&E Responsibility ¹		To Be Performed By	
		PG&E	Applicant
Gas	Main Trench	<input type="checkbox"/>	<input type="checkbox"/>
	Main Pipe Installation	<input type="checkbox"/>	<input type="checkbox"/>
	Service Pipe Installation	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Electric	Distribution Wire and Equipment Installation	<input type="checkbox"/>	<input type="checkbox"/>
	Service Wire Installation	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Applicant Responsibility ²		To Be Performed By	
		PG&E	Applicant
Gas	Service Trench	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Electric	Distribution Trench	<input type="checkbox"/>	<input type="checkbox"/>
	Service Trench	<input type="checkbox"/>	<input checked="" type="checkbox"/>
	Distribution Substructure Installation	<input type="checkbox"/>	<input type="checkbox"/>
	Service Substructure Installation	<input type="checkbox"/>	<input checked="" type="checkbox"/>

1. PG&E's responsibilities per Rule 15.b.1.b and Rule 16.D.2

2. Applicant's responsibilities per Rule 15.b.1.a and Rule 16.D.1

4/88
10



102942430D

4. N/A

Refund/Discount Option Selection

Applicant, in accordance with PG&E's extension rules, must select **one** of the following options for each commodity you are requesting service (gas and/or electric). Once the selection has been made, it cannot be changed.

Gas <input type="checkbox"/> 10-Year Subject to Refund Option - or <input type="checkbox"/> Non-Refundable 50% Discount Option	Electric <input type="checkbox"/> 10-Year Subject to Refund Option - or <input type="checkbox"/> Non-Refundable 50% Discount Option
--	---

ACCEPTED:

APPLICANT: ADAM POLITZER, AN INDIVIDUAL

By:
(Authorized Signature)
(Type or Print Name)
TITLE:
DATE:
MAILING ADDRESS: 420 LITHO ST SAUSALITO , CA 94065

PACIFIC GAS AND ELECTRIC COMPANY:

By:	Redmond Huen
	(Authorized Signature)
	Redmond Huen
	(Type or Print Name)
TITLE:	Service Planning Supervisor
DIVISION:	North Bay
DATE:	

488
11



102942430D



**Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY**

REFERENCES: Notification # 102942430
Contract # 1068302
E-PM# 30624691
G-PM # 30624742

Applicant: ADAM POLITZER, AN INDIVIDUAL

Project Location/Name: 29 CALEDONIA STREET, SAUSALITO, 94965

SUMMARY OF PAYMENTS

The total cash payment you need to make depends upon your selection of the 10 Year Refundable Advance Option or the Non-Refundable Discount Option for your gas and/or electric extension under Rule 15. Since you may elect one option for the gas extension and a different option for the electric extension, several different cash payments are available. Each payment option is summarized below. These payments include all billing under this Agreement including payments subject to refund, and non-refundable payments. To determine what is refundable or non-refundable, or to see full detailed billing information, please see the attached cost summaries. Even if you have no payment due for your gas and/or electric extension (Rule 15), you must still elect the 10 Year Refundable or Non-Refundable Discount Option for each extension on the second page of the Declarations.

10 Year Refundable Advance Option - Gas & Electric ⁽¹⁾	<u>\$10,567.64</u> ⁽²⁾
-- OR	
Non-Refundable Discount Option - Gas & Electric ⁽¹⁾	<u>\$6,396.98</u> ⁽³⁾
-- OR	
10 Year Refundable Advance Option - Gas / ⁽¹⁾	<u>\$9,579.38</u> ⁽²⁾
Non-Refundable Discount Option - Electric	
-- OR	
10 Year Refundable Advance Option - Electric / ⁽¹⁾	<u>\$7,385.24</u> ⁽²⁾
Non-Refundable Discount Option - Gas	

-
- (1) Amounts shown do not include reimbursements for facilities that are normally the responsibility of PG&E per our tariffs. See the Reimbursement Summary for a total of all Reimbursements to be paid upon acceptance of facilities.
 - (2) The payment amount shown on this line includes both refundable payments under Rule 15 for the gas and/or electric extension, plus other non-refundable payments. The total payment is not subject to refund. Please see the attached detailed Cost Summaries to determine the portion of this payment that may be subject to refund.
 - (3) The payment amount shown on this line includes only non-refundable payments under Rule 15 for the gas and/or electric extension, plus other non-refundable payments. None of the payment shown is subject to refund.

488
12



102942430D



**Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY ***

REFERENCES:

Notification # 102942430
 Contract # 1068302
 PM # 30624691
 MLX #

Applicant: ADAM POLITZER, AN INDIVIDUAL

Project Location/Name: 29 CALEDONIA STREET, SAUSALITO, 94965

ELECTRIC DISTRIBUTION LINE AND SERVICE EXTENSION COST SUMMARY

Cost of Ownership charges as described in the rules and in the Unsupported Extension Cost section of the Provisions of this Agreement: **Apply**

Total number of residential lots/units for this project:

Total number of non-residential lots/units for this project: 1

Calculations to determine excess residential service allowance to be applied to distribution line refundable amount on a per lot/unit basis:

Cost of Services:⁽⁵⁾

Engineering & Administrative Costs					<u>\$0.00</u>
Value of Applicant Design Work			(+)		<u>\$0.00</u>
Service Tie-In Cost (Energized) by PG&E			(+)		<u>\$0.00</u>
Electric Metering			(+)		<u>\$0.00</u>
Others (N/A)			(+)		<u>\$0.00</u>
Inspection Fees			(+)		<u>\$0.00</u> ⁽⁴⁾
Service Cost - PG&E installed	# Services	<u>0</u>	(+)		<u>\$0.00</u>
Service Cost - Applicant installed	# Services	<u>0</u>	(+)		<u>\$0.00</u> ⁽⁵⁾
Total Estimated Cost of Service Subject to Allowance				(=)	<u>\$0.00</u>

Cost of Service Within Allowance:

less Total Residential Service Allowance

$$\underline{\$2,029.00} \times \underline{0} = (-) \quad \underline{\$0.00}^{(1)}$$

Excess Service Cost (=) \$0.00

Estimated Service Cost Within Allowance (Total less Excess) (=) \$0.00

Average Cost per Lot or Unit Within Allowance

$$\underline{\$0.00} / \underline{0} = \underline{\$0.00}$$

Excess Service Allowance Applied to Distribution Line Extension Refundable

Amount per Lot or Unit:

$$\frac{\underline{\$2,029.00}}{\text{Allowance}} - \frac{\underline{\$0.00}}{\text{Ave. Cost / Unit}} = \underline{\$0.00}^{**}$$

488
13



102942430D

Allowances

Residential:	<u>\$2,029.00</u>	x	<u>0</u>	(=)	<u>\$0.00</u>
	Allowance		Lots / Units		
plus ITCC @ <u>22%</u>			Residential Allowances	(+)	<u>\$0.00</u>
SUB TOTAL Residential Allowance				(=)	<u>\$0.00</u>
Non-Residential:	<u>\$1,430.00</u>	/	<u>0.1680</u>	(=)	<u>\$8,511.90</u>
	Net Annual Revenue		Cost-of-Service-Factor		
plus ITCC @ <u>22%</u>			Non-Residential Allowances	(+)	<u>\$1,872.62</u>
SUB TOTAL Non-Residential Allowances				(=)	<u>\$10,384.52</u>
less Residential Service Allowance:					
	(<u>0</u>	x	<u>\$0.00</u>)+ <u>22%</u>	<u>\$0.00</u>
	Lots/Units		Ave. Cost / Unit	ITCC	
Total Distribution Line Extension Allowance					<u>\$10,384.52</u>

Amount Subject to Refund

Engineering & Administrative Costs					<u>\$3,864.19</u>
Value of Applicant Design Work				(+)	<u>\$0.00</u>
Tie-In of Distribution Line Extension by PG&E				(+)	<u>\$0.00</u>
Electric Metering (Non-Residential Projects)				(+)	<u>\$1,644.00</u>
Other Taxable Charges: N/A				(+)	<u>\$0.00</u>
PG&E installed - Cost of Distribution Line and Non-Res Svcs.				(+)	<u>\$4,623.81</u>
Applicant installed - Cost of Distribution Line and Non-Res Svcs.				(+)	<u>\$0.00</u> ⁽⁵⁾
Value of Distribution Substructures				(+)	<u>\$0.00</u>
Inspection Fees				(+)	<u>\$0.00</u> ⁽⁴⁾
SUB TOTAL				(=)	<u>\$10,132.00</u>
plus ITCC @ <u>22%</u>				(+)	<u>\$2,229.04</u>
Total Refundable Amount				(=)	<u>\$12,361.04</u>
Less Total Allowances (not to exceed Total Refundable Amount)				(-)	<u>\$10,384.52</u>
Balance: Net Refundable Amount				(=)	<u>\$1,976.52</u>
10 Year Refundable Advance Option					
Balance: Net Refundable Amount					<u>\$1,976.52</u>
Less Credit for Value of Applicant Design Work				(-)	<u>\$0.00</u>
Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant				(-)	<u>\$0.00</u> ⁽⁵⁾
Less Distribution Substructures by Applicant				(-)	<u>\$0.00</u>
Net 10 Year Refundable Advance Option Payment				(=)	<u>\$1,976.52</u> ⁽²⁾
Non-Refundable Discount Option					
Balance: Net Refundable Amount					<u>\$1,976.52</u>
less Discount	<u>\$1,976.52</u>	x	<u>0.50</u>	=	<u>\$988.26</u>
	Balance		Discount Rate		
Less Credit for Value of Applicant Design Work				(-)	<u>\$0.00</u>
Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant				(-)	<u>\$0.00</u> ⁽⁵⁾
Less Distribution Substructures by Applicant				(-)	<u>\$0.00</u>
Net Non-Refundable Discount Option Payment				(=)	<u>\$988.26</u> ⁽²⁾

488
14



102942430D

Non-Refundable Payments

Rule 16 Non-Refundable Payments

Excess Service Costs		<u>\$0.00</u>	
Service Costs Beyond Preferred Service Location	(+)	<u>\$0.00</u>	
Service Riser	(+)	<u>\$0.00</u>	
Value of Rule 16 Land Rights Costs	(+)	<u>\$0.00</u>	
Value of Service Trench, Conduits & Substructures in the Franchise Area or on 3rd Party Property	(+)	<u>\$1,238.00</u>	
Inspection Fees	(+)	<u>\$748.00</u>	
Rule 16 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
Other Taxable Charges: N/A	(+)	<u>\$0.00</u>	
Cost of Additional Rule 16 Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$1,986.00</u>	
Plus ITCC @ <u>22%</u>	(+)	<u>\$436.92</u>	
Other Non-taxable Charges: N/A	(+)	<u>\$0.00</u>	
D.04-05-055 Line Extension Costs - Residential	(+)	<u>\$0.00</u>	
D.04-05-055 Line Extension Costs - Non-Residential	(+)	<u>\$140.00</u>	
Inspection Fees (not subject to ITCC)	(+)	<u>\$0.00</u>	
Plus Service Trench, Conduits, & Substructures installed by PG&E on Private Property	(+)	<u>\$0.00</u>	
Less Excess Service Facilities Installed by Applicant	(-)	<u>\$0.00</u>	
Less Service Costs Beyond Preferred Location by Applicant	(-)	<u>\$0.00</u>	
Less Service Riser Installed by Applicant	(-)	<u>\$0.00</u>	
Less Service Trench, Conduits, & Substructures in the Franchise Area & 3rd Party Property installed by Applicant	(-)	<u>\$1,238.00</u>	
Less Rule 16 Applicant Design Work Associated with Excess	(-)	<u>\$0.00</u>	
Total Rule 16 Non-Refundable Payment	(=)		<u>\$1,324.92</u>

Rule 15 Non-Refundable Payments

Inspection Fees		<u>\$0.00</u>	
Re-engineering / Composite Fees	(+)	<u>\$0.00</u>	
Cost of Additional Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
Value of Distribution Conduits	(+)	<u>\$0.00</u>	
Distribution Risers Installed by PG&E	(+)	<u>\$0.00</u>	
Value of Distribution Trench	(+)	<u>\$0.00</u>	
PG&E Land Rights Costs	(+)	<u>\$0.00</u>	
Rule 15 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
N/A	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$0.00</u>	
Plus ITCC @ <u>22%</u>	(+)	<u>\$0.00</u>	
Less Distribution Conduits Installed by Applicant	(-)	<u>\$0.00</u>	
Less Distribution Trench Provided by Applicant	(-)	<u>\$0.00</u>	
Total Non-Refundable Electric Rule 15 Payment	(=)		<u>\$0.00</u>

Relocation / Rearrangement of PG&E Facilities

Value of Relocation/Rearrangement Facilities		<u>\$0.00</u>	
Value of Relocation/Rearrangement Conduits & Substructures	(+)	<u>\$0.00</u>	
Value of Relocation/Rearrangement Trench & Excavation	(+)	<u>\$0.00</u>	
Engineering & Administrative Costs	(+)	<u>\$0.00</u>	

488
15



102942430D

Value of Relocation Applicant Design Work	(+)	<u>\$0.00</u>	
Cost of Additional Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
Tie-In of Relocation/Rearrangement by PG&E	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Land Rights	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Inspection Fees	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$0.00</u>	
Plus ITCC @ <u>22%</u>	(+)	<u>\$0.00</u>	
Plus Relocation/Rearrangement - Non Taxable	(+)	<u>\$0.00</u>	
Less Relocation/Rearrangement Facilities Installed by Applicant	(-)	<u>\$0.00</u>	
Less Conduits & Substructures Installed by Applicant	(-)	<u>\$0.00</u>	
Less Trench & Excavation Provided by Applicant	(-)	<u>\$0.00</u>	
Less Value of Relocation Applicant Design Work	(-)	<u>\$0.00</u>	
Less Relocation/Rearrangement Salvage	(-)	<u>\$0.00</u>	
Total Relocation / Rearrangement of PG&E Facilities Payment	(=)		<u>\$0.00</u>

Total Payment for Electric Distribution Line and Service Extension

Cash Payment - 10-Year Refundable Advance Option

Rule 15 Refundable Advance Payment		<u>\$1,976.52</u> ⁽³⁾	
Rule 16 Non-Refundable Payment	(+)	<u>\$1,324.92</u>	
Rule 15 Non-Refundable Payment	(+)	<u>\$0.00</u>	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	<u>\$0.00</u>	
Total	(=)		<u>\$3,301.44</u>

--OR--

Cash Payment - Non-Refundable Discount Option

Rule 15 Non-Refundable Discount Option Payment		<u>\$988.26</u> ⁽³⁾	
Rule 16 Non-Refundable Payment (Not Subject to Discount)	(+)	<u>\$1,324.92</u>	
Rule 15 Non-Refundable Payment (Not Subject to Discount)	(+)	<u>\$0.00</u>	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	<u>\$0.00</u>	
Total	(=)		<u>\$2,313.18</u>

Value of Electric Facility Reinforcements by PG&E: \$0.00 based upon Applicant's estimated demand of: 0.00 kVa

(Reference: Payment Adjustments. Excess Facilities section of the Provisions)

- (1) Total Service Allowance not to exceed the Cost of Service
- (2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
- (3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.
- (4) Inspection Fees (Only Refundable if Applicant's Actual Cost is Used. Applicant's Actual Cost + Inspection Cannot Exceed PG&E's Estimate)
- (5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance

**** PG&E USE ONLY**

Excess service allowance applied to distribution refundable amount per lot/unit

$$\begin{array}{rcccc} \underline{\$0.00} & + & \underline{\$0.00} & (=) & \underline{\$0.00} \\ \text{Allowance} & & 22\% \text{ ITCC} & & \text{Refund per Residential Lot/Unit} \end{array}$$

488
16



102942430D



**Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY ***

REFERENCES:
 Notification # 102942430
 Contract # 1068302
 G-PM # 30624742
 GRR-PM #
 MLX #

Applicant: ADAM POLITZER, AN INDIVIDUAL

Project Location/Name: 29 CALEDONIA STREET, SAUSALITO, 94965

GAS DISTRIBUTION LINE AND SERVICE EXTENSION COST SUMMARY

Cost of Ownership charges as described in the rules and in the Unsupported Extension Cost section of the Provisions of this Agreement: **Apply**

Total number of residential lots/units for this project: 0
 Total number of non-residential lots/units for this project: 1

Calculations to determine excess residential service allowance to be applied to distribution line refundable amount on a per lot/unit basis:

Cost of Services: ⁽⁵⁾

Engineering & Administrative Costs					<u>\$0.00</u>
Value of Applicant Design Work			(+)		<u>\$0.00</u>
Service Tie-In Cost (Pressurized) by PG&E			(+)		<u>\$0.00</u>
Gas Metering & Regulation			(+)		<u>\$0.00</u>
Not Available			(+)		<u>\$0.00</u>
Inspection Fees			(+)		<u>\$0.00⁽⁴⁾</u>
Service Cost - PG&E installed	# Services	<u>0</u>	(+)		<u>\$0.00</u>
Service Cost - Applicant installed	# Services	<u>0</u>	(+)		<u>\$0.00⁽⁵⁾</u>
Total Estimated Cost of Service Subject to Allowance					(=) <u>\$0.00</u>

Cost of Service Within Allowance:

Residential Service Allowance

Water Heaters:	<u>\$398.00</u>	x	<u>0</u>	Units		<u>\$0.00</u>
Space Heaters:	<u>\$531.00</u>	x	<u>0</u>	Units	(+)	<u>\$0.00</u>
Oven / Range:	<u>\$24.00</u>	x	<u>0</u>	Units	(+)	<u>\$0.00</u>
Dryer Stub:	<u>\$31.00</u>	x	<u>0</u>	Units	(+)	<u>\$0.00</u>

Total Residential Service Allowance	(-)	<u>\$0.00⁽¹⁾</u>
Excess Service Cost	(=)	<u>\$0.00</u>
Estimated Service Cost Within Allowance (Total less Excess)	(=)	<u>\$0.00</u>

Average Cost per Lot or Unit Within Allowance

\$0.00 / 0 = \$0.00

Excess Service Allowance Applied to Distribution Line Extension Refundable

Amount per Lot or Unit:

\$0.00 - \$0.00 = \$0.00**
 Allowance Ave. Cost / Unit

488
17



102942430D

Allowances

Residential:

<u>\$398.00</u>	x	<u>0</u>		<u>\$0.00</u>
Water Heaters:		Lots / Units		
<u>\$531.00</u>	x	<u>0</u>		<u>\$0.00</u>
Space Heaters:		Lots / Units		
<u>\$24.00</u>	x	<u>0</u>		<u>\$0.00</u>
Oven / Range:		Lots / Units		
<u>\$31.00</u>	x	<u>0</u>		<u>\$0.00</u>
Dryer Stub:		Lots / Units		

SUB TOTAL Residential Allowance				<u>\$0.00</u>
plus ITCC @ 20%	Residential Allowances	(+)		<u>\$0.00</u>
TOTAL Residential Allowances		(=)		<u>\$0.00</u>
Non-Residential: <u>\$0.00</u>	/	<u>0.1668</u>	=	<u>\$0.00</u>
Net Annual Revenue	Cost-of-Service-Factor			
plus ITCC @ 20%	Non-Residential Allowances	(+)		<u>\$0.00</u>
SUB TOTAL Non-Residential Allowances		(=)		<u>\$0.00</u>
less Residential Service Allowance:				
(<u>0</u> x <u>\$0.00</u>) + <u>20%</u>	Lots/Units	Ave. Cost / Unit	ITCC	= <u>\$0.00</u>

Total Gas Distribution Main Extension Allowance (=\$0.00)

Amount Subject to Refund

Engineering & Administrative Costs		<u>\$3,341.53</u>
Value of Applicant Design Work	(+)	<u>\$0.00</u>
Tie-In of Distribution by PG&E	(+)	<u>\$947.80</u>
Gas Metering (Non-Residential Projects)	(+)	<u>\$691.00</u>
N/A	(+)	<u>\$0.00</u>
PG&E installed - Cost of Distribution Main and Non-Res Svcs.	(+)	<u>\$323.68</u>
Applicant installed - Cost of Distribution Main and Non-Res Svcs.	(+)	<u>\$0.00</u> ⁽⁵⁾
PG&E installed - Cost of Distribution Main Trench.	(+)	<u>\$0.00</u>
Applicant installed - Cost of Distribution Main Trench.	(+)	<u>\$0.00</u> ⁽⁵⁾
Inspection Fees	(+)	<u>\$0.00</u> ⁽⁴⁾
SUB TOTAL	(=)	<u>\$5,304.00</u>
plus ITCC 20%	(+)	<u>\$1,060.80</u>
Total Refundable Amount	(=)	<u>\$6,364.80</u>
Less Total Allowances (not to exceed Total Refundable Amount)		<u>\$0.00</u>
Balance: Net Refundable Amount	(=)	<u>\$6,364.80</u>

10 Year Refundable Advance Option

Balance: Net Refundable Amount		<u>\$6,364.80</u>
Less Credit for Value of Applicant Design Work	(-)	<u>\$0.00</u>
Less Cost of Dist. Main Ext. and Non-Res Svcs. installed by Applicant	(-)	<u>\$0.00</u> ⁽⁵⁾
Less Distribution Main Trench by Applicant	(-)	<u>\$0.00</u> ⁽⁵⁾
Net 10 Year Refundable Advance Option Payment	(=)	<u>\$6,364.80</u> ⁽²⁾

Non-Refundable Discount Option

Balance: Net Refundable Amount		<u>\$6,364.80</u>		
<u>\$6,364.80</u> x <u>0.50</u> =	Balance	Discount Rate	(-)	<u>\$3,182.40</u>
Less Credit for Value of Applicant Design Work	(-)	<u>\$0.00</u>		
Less Cost of Dist. Main Ext. and Non-Res Svcs. installed by Applicant	(-)	<u>\$0.00</u> ⁽⁵⁾		
Less Cost of Distribution Main Trench by Applicant	(-)	<u>\$0.00</u> ⁽⁵⁾		

Net Non-Refundable Discount Option Payment (=\$3,182.40⁽²⁾)

488
18



102942430D

Non-Refundable Payments

Rule 16 Non-Refundable Payments

Excess Service Costs		<u>\$0.00</u>	
Service Costs Beyond Preferred Service Location	(+)	<u>\$0.00</u>	
Value of Rule 16 Land Rights Costs	(+)	<u>\$0.00</u>	
Value of Gas Service Trench in the Franchise Area or on 3rd Party Property	(+)	<u>\$2,151.00</u>	
Inspection Fees	(+)	<u>\$276.00</u>	
Rule 16 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
Other Taxable Charges: N/A	(+)	<u>\$0.00</u>	
Cost of Additional Rule 16 Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$2,427.00</u>	
Plus ITCC @ <u>20%</u>	(+)	<u>\$485.40</u>	
Other Non-taxable Charges: N/A	(+)	<u>\$0.00</u>	
D.04-05-055 Line Extension Costs Residential	(+)	<u>\$0.00</u>	
D.04-05-055 Line Extension Costs Non-Residential	(+)	<u>\$140.00</u>	
Inspection Fees (not subject to ITCC)	(+)	<u>\$0.00</u>	
Plus Gas Service Trench installed by PG&E on Private Property	(+)	<u>\$0.00</u>	
Less Excess Service Facilities Installed by Applicant	(-)	<u>\$0.00</u>	
Less Service Costs Beyond Preferred Location by Applicant	(-)	<u>\$0.00</u>	
Less Gas Service Trench in the Franchise Area or on & 3rd Party Property installed by Applicant	(-)	<u>\$2,151.00</u>	
Less Rule 16 Applicant Design Work Associated with Excess	(-)	<u>\$0.00</u>	
Total Rule 16 Non-Refundable Payment			(=) <u>\$901.40</u>

Rule 15 Non-Refundable Payments

Inspection Fees		<u>\$0.00</u>	
Re-engineering / Composite Fees	(+)	<u>\$0.00</u>	
Cost of Additional Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
Value of Distribution Main Substructures	(+)	<u>\$0.00</u>	
PG&E Land Rights Costs	(+)	<u>\$0.00</u>	
Rule 15 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
N/A	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$0.00</u>	
Plus ITCC @ <u>20%</u>	(+)	<u>\$0.00</u>	
Less Distribution Main Substructures Installed by Applicant	(-)	<u>\$0.00</u>	
Total Non-Refundable Gas Rule 15 Payment			(=) <u>\$0.00</u>

Relocation / Rearrangement of PG&E Facilities

Value of Relocation/Rearrangement Facilities		<u>\$0.00</u>	
Value of Relocation/Rearrangement Conduits & Substructures	(+)	<u>\$0.00</u>	
Value of Relocation/Rearrangement Trench & Excavation	(+)	<u>\$0.00</u>	
Engineering & Administrative Costs	(+)	<u>\$0.00</u>	

488
19



102942430D

Value of Relocation Applicant Design Work	(+)	<u>\$0.00</u>	
Cost of Additional Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
Tie-In of Relocation/Rearrangement by PG&E	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Land Rights	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Inspection Fees	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$0.00</u>	
Plus ITCC @ 20%	(+)	<u>\$0.00</u>	
Plus Relocation/Rearrangement - Non Taxable	(+)	<u>\$0.00</u>	
Less Relocation/Rearrangement Facilities Installed by Applicant	(-)	<u>\$0.00</u>	
Less Substructures Installed by Applicant	(-)	<u>\$0.00</u>	
Less Trench & Excavation Provided by Applicant	(-)	<u>\$0.00</u>	
Less Value of Relocation Applicant Design Work	(-)	<u>\$0.00</u>	
Less Relocation/Rearrangement Salvage	(-)	<u>\$0.00</u>	
Total Payment for Gas Distribution Line and Service Extension			(=) <u>\$0.00</u>

Total Payment for Gas Distribution Main and Service Extension

Cash Payment - 10-Year Refundable Advance Option

Rule 15 Refundable Advance Payment		<u>\$6,364.80</u> ⁽³⁾	
Rule 16 Non-Refundable Payment	(+)	<u>\$901.40</u>	
Rule 15 Non-Refundable Payment	(+)	<u>\$0.00</u>	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	<u>\$0.00</u>	
Total			(=) <u>\$7,266.20</u>

Cash Payment - Non-Refundable Discount Option

Rule 15 Non-Refundable Discount Option Payment		<u>\$3,182.40</u> ⁽³⁾	
Rule 16 Non-Refundable Payment (Not Subject to Discount)	(+)	<u>\$901.40</u>	
Rule 15 Non-Refundable Payment (Not Subject to Discount)	(+)	<u>\$0.00</u>	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	<u>\$0.00</u>	
Total			(=) <u>\$4,083.80</u>

Value of Gas Facility Reinforcements by PG&E: \$0.00 based upon Applicant's estimated gas load of: 0.0 Mcfh

(Reference: Payment Adjustments, Excess Facilities section of the Provisions)

- (1) Total Service Allowance not to exceed the Cost of Service
- (2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
- (3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.
- (4) Inspection Fees (Only Refundable if Applicant's Actual Cost is Used. Applicant's Actual Cost + Inspection Cannot Exceed PG&E's Estimate)
- (5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance

**** PG&E USE ONLY**

Excess service allowance applied to distribution refundable amount per lot/unit

<u>\$0.00</u>	+	<u>\$0.00</u>	(=)	<u>\$0.00</u>
Allowance		20% ITCC		Refund per Residential Lot/Unit

488
20



102942430D



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY

REFERENCES:

Notification # 102942430
 Contract # 1068302
 E15-PM # 30624691
 E16R-PM # 30624691
 E20B-PM #
 E20C-PM #
 G15-PM # 30624742
 G16R-PM #

Applicant: ADAM POLITZER, AN INDIVIDUAL
 Project Location/Name: 29 CALEDONIA STREET, SAUSALITO, 94965

REIMBURSEMENT SUMMARY

Reimbursements are provided for facilities that are installed by the Applicant which are normally the responsibility of PG&E per our tariffs. Reimbursements will be made after the facilities are accepted by PG&E, operational and ready to supply service. Reimbursable payments made for services will be reimbursed at the average rate shown as each service is connected. All reimbursements will be based upon PG&E's estimated costs.

Electric Rule 15

10 Year Refundable Advance Credit Amount		<u>\$0.00</u> ⁽¹⁾	
		- or -	
Non-Refundable Discount Option Credit Amount		<u>\$0.00</u> ⁽¹⁾	
Joint Pole Credits	(+)	<u>\$0.00</u>	
PG&E Betterments	(+)	<u>\$0.00</u>	
SUB TOTAL:	w/ 10 Year Refundable Advance Credit Amount	(=)	<u>\$0.00</u>
			- or -
	w/ Non-Refundable Discount Credit Amount	(=)	<u>\$0.00</u>

Electric Rule 16

Joint Pole Credits		<u>\$0.00</u>	
Applicant Design Work within the Allowance	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

Reimbursements per Service Completion - Electric			
	Energized System	<u>\$0.00</u>	/service ⁽²⁾
	Non-energized System	<u>\$0.00</u>	/service ⁽²⁾

Electric Rule 20B

Joint Pole Credits		<u>\$0.00</u>	
Rule 20B Payment Credit	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

Electric Rule 20C

Joint Pole Credits		<u>\$0.00</u>	
Rule 20C Payment Credit	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

438
21



102942430D

Streetlights

LS-1

Standard Luminaries		<u>\$0.00</u>	
Standard Poles & Arms	(+)	<u>\$0.00</u>	
Protective Tubes	(+)	<u>\$0.00</u>	
Internal Wiring	(+)	<u>\$0.00</u>	
Overhead Conductor	(+)	<u>\$0.00</u>	
Underground Conductor	(+)	<u>\$0.00</u>	
Connections	(+)	<u>\$0.00</u>	

LS-2

Connections	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

Gas Rule 15

10 Year Refundable Advance Credit Amount		<u>\$0.00</u> ⁽¹⁾	
		- or -	
Non-Refundable Discount Option Credit Amount		<u>\$0.00</u> ⁽¹⁾	
PG&E Betterments	(+)	<u>\$0.00</u>	
SUB TOTAL:	w/ 10 Year Refundable Advance Credit Amount	(=)	<u>\$0.00</u>
		- or -	
	w/ Non-Refundable Discount Credit Amount	(=)	<u>\$0.00</u>

Gas Rule 16

Stub Services		<u>\$0.00</u>	
Applicant Design Work within the Allowance	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

Reimbursements per Service Completion - Gas

Pressurized System	<u>\$0.00</u> /service ⁽²⁾
Non-Pressurized System	<u>\$0.00</u> /service ⁽²⁾

Total Reimbursement

10 Year Refundable Advance Option - Gas & Electric	<u>\$0.00</u> ⁽³⁾
-- OR	
Non-Refundable Discount Option - Gas & Electric	<u>\$0.00</u> ⁽³⁾
-- OR	
10 Year Refundable Advance Option - Gas / Non-Refundable Discount Option - Electric	<u>\$0.00</u> ⁽³⁾
-- OR	
10 Year Refundable Advance Option - Electric / Non-Refundable Discount Option - Gas	<u>\$0.00</u> ⁽³⁾

- (1) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
- (2) This Reimbursement will be paid on a per service basis as each service is completed.
- (3) Excludes service completion reimbursements made under Rule 16. Service completion reimbursements will be made as each service is connected, on a per service basis.

488
22



102942430D

**CUSTOMER'S COPY
(KEEP FOR YOUR RECORDS)**

488
23



September 17, 2008

POLITZER, ADAM, An Individual
420 LITHO ST
SAUSALITO, CA 94065

RE: Contract ID: 1068306: Copy of 29 CALEDONIA STREET

Dear POLITZER, ADAM, An Individual,

Enclosed are gas and/or electric agreements for your project located at:

20 CALEDONIA STREET, SAUSALITO, 94965

This letter summarizes the agreements for this project.

	Non-Refundable Payment	Refundable Option*	50% Discount Option*
Gas Distribution and Service Extension	\$1,530.80	\$8,340.00	\$4,170.00
Electric Distribution and Service Extension	\$2,530.00	\$28,865.19	\$12,715.38
Less Credit (Engineering Advance, etc.)	\$0.00	\$0.00	\$0.00
TOTAL **	\$4,060.80	\$37,205.19	\$16,885.38
TOTAL PAYMENT DUE	\$41,265.99	OR	\$20,946.18

* Only applies to Rule 15 Refundable Amounts. Amount shown is less credit for associated Applicant work.
** The Income Tax Component of Contribution (ITCC) is included in the above charges when applicable.

Please sign both copies of the agreement and return one copy of the agreement to the address below along with your payment and retain one copy for your records. If the agreement is not returned to PG&E within 90 days of the date of this letter, the proposed agreement is canceled and PG&E may need to re-estimate the job.

Changes to the agreement, either to any of the terms or to the amount owing, are not permitted, and any change or interlineations voids the agreement. The payment of any amount less than the full amount shown will be deposited by PG&E, but PG&E will not begin any work on this contract until the amount is paid in full. The contract shall be deemed effective the date a fully executed copy is received by PG&E. Please allow 30 days from PG&E's receipt of the Agreement for construction to commence.

PG&E is committed to providing timely and efficient service and we look forward to continuing to work with you on this and future projects.

Should you have any questions regarding these contracts, please contact your project manager Don E. Hagey at (415) 257-3405 or DEH5@pge.com.

Please send the executed Agreements and payment to:

PG&E CFM/PPC DEPARTMENT
PO BOX 997340
Sacramento, CA 95899-73400

Sincerely,
Redmond Huen
Redmond Huen
Service Planning Supervisor

4B8
24



102942412D



Dear POLITZER, ADAM, An Individual,

In response to your application for service, enclosed is the new CPUC-required form, "Statement of Applicant's Contract Anticipated Costs," (SACAC) which identifies PG&E's cost for the refundable work that is PG&E's responsibility to install as part your job. However, this is work that you can elect to provide under the competitive bidding provisions of Gas/Electric Rules 15 and 16. You can perform this work yourself, hire a contractor, or hire PG&E to do this work. Regardless of whom you choose to do the work, you must complete and return this form.

- If you elect to perform this work or have a contractor do it, please enter your costs in the section of the form entitled "Applicant Costs."
- If you elect to perform this work yourself or have a contractor do it and choose not to provide your costs, please so indicate in the section entitled "Applicant's Election Not To Provide Costs," date, sign and return the form.
- If you want PG&E to perform the work, check the section "Applicant's Election Not To Provide Costs," date, sign and return the form.

PG&E's costs are valid for 90 days from 09/17/2008

PG&E cannot proceed with any work on your application until you sign and return the SACAC form.

Please return this document with any other contract documents regarding this job to:

PG&E CFM/PPC DEPARTMENT
PO BOX 997340
Sacramento, CA 95899-7340

If you have any questions regarding this form please contact your project manager or our contract help line at 1-800-422-0436.



102942412D

488
25



STATEMENT OF APPLICANT'S CONTRACT
ANTICIPATED COSTS.*

Project Name: Copy of 29 CALEDONIA STREET

Project Location: 20 CALEDONIA STREET, SAUSALITO, 94965

Notification Number: 102942412

PM Number(s): (Gas) 30624743

(Electric) 30624693

APPLICANT COSTS

30624743

The following statement must only include the contracted anticipated installed costs of facilities installed by the Applicant that are refundable and that are PG&E's responsibility under its tariffs.

The costs provided by the Applicant must be taken from the Applicant's contract with its contractor. If the Applicant will be performing the work itself, the Applicant must also complete and sign this form.

The Applicant's statement of costs will be compared with PG&E's estimated installed costs of the same facilities, the lower of which will be used to determine the amount subject to allowances and refunds in accordance with the provisions of PG&E's Gas and Electric Rules 15 and 16.

If the Applicant chooses not to provide its costs, it must complete the last section of this form. Until the Applicant either provides the refundable cost from its contract with its contractor (or its own cost, if applicable), or returns this form indicating that it will not do so, PG&E will not proceed with any work on the Applicant's project.

GAS

ELECTRIC

Residential Service Facilities:

Residential Service Facilities:

Applicant: \$ _____

Applicant: \$ _____

PG&E: \$0.00

PG&E: \$0.00

Number of gas service: 0 Stubs: 0

Number of Electric service: 0

- Applicant's statement of costs include: overhead or underground service conductors, poles, service transformers, connection fittings, service pipe, valves, service connections, and other PG&E-owned service equipment, as detailed in Gas and Electric Rule 16.
- Applicant's statement of costs **DOES NOT** include: inspection fees, nonresidential service costs, regulators, or PG&E-owned metering equipment.

438
26



102942412D

GAS

**Gas Distribution Facilities
and Non-Residential Service Services:**

ELECTRIC

**Electric Distribution Facilities
and Non-Residential Service Services:**

Applicant: \$ _____

Applicant: \$ _____

PG&E: \$550.60

PG&E: \$24,066.34

GAS DISTRIBUTION TRENCH

Applicant: \$ _____

PG&E: \$0.00

- Applicant's statement of costs include: cables, switches, transformers, distribution main, valves, regulators, nonresidential service costs, and other distribution facilities required to complete the distribution line extension, as detailed in Gas and Electric Rule 15 as PG&E's responsibility.
- Applicant's statement of costs DOES NOT include: inspection fees, tie-in of system by PG&E, distribution substructures, electric trench, conduits, feeder conduits, or protective structures, as detailed in Gas and Electric Rule 15.

I declare under penalty of perjury that the foregoing is true and correct.

APPLICANT'S ELECTION NOT TO PROVIDE COSTS: (if this option selected, box must be checked)

I choose not to provide to the utility my refundable costs for this project as taken from my contract with my contractor, or as performed by myself, and acknowledge that PG&E will use its estimate of the refundable costs for this project in the contract between it and me.

Executed on _____ at SAUSALITO, CA
(Date) (City)

By:

Print Applicant Name:

Signed: _____

Title: _____

488
27



102942412D



Pacific Gas and Electric Company[®]

DISTRIBUTION:

- Applicant (copy)
- Division (copy)
- CFM (Original)
- T&CS

REFERENCES:

Notification # 102942412
 Contract # 1068306
 E-PM # 30624693
 G-PM # 30624743
 Prior MLX E /G 1975
 Customer # 683802

DISTRIBUTION SERVICE AND EXTENSION AGREEMENT DECLARATIONS ¹

Submitted to Applicant by:
DON E. HAGEY

Date of issuance: May 6, 2008

1. **ADAM POLITZER, AN INDIVIDUAL** (Applicant), has requested **PACIFIC GAS & ELECTRIC COMPANY**, a California corporation (PG&E), to deliver Gas & Electric energy to the property situated at 20 CALEDONIA STREET, SAUSALITO, 94965 and shown on the attached drawings.
2. **Applicable Documents.** The cost summary for the facilities to be installed is attached hereto as Exhibit A. These facilities shall be installed in accordance with the applicable rules on file with the California Public Utilities Commission (which may include Gas and Electric Rules 2, 13, 15, 16, and 20), as well as the requirements set forth in the Provisions and the General Terms and Conditions for Gas and Electric Service by Applicant. These documents are located online in PG&E's Tariff Book, which is available at http://www.pge.com/customer_service/new_construction_services/. Should you require hard copies please contact your PG&E Representative.
3. **Construction Options.** The responsibility for providing line extension work is divided between PG&E and the Applicant. However, Applicant may choose to have a qualified contractor perform some of the work that is PG&E's responsibility, and may choose to have PG&E perform some or all of the work that is the Applicant's responsibility. PG&E will reimburse or collect money based on its estimate of the costs, subject to the applicable rules. Based on Applicant's request, the contract costs are based on the following construction options:

PG&E Responsibility ¹		To Be Performed By	
		PG&E	Applicant
Gas	Main Trench	<input type="checkbox"/>	<input type="checkbox"/>
	Main Pipe Installation	<input type="checkbox"/>	<input type="checkbox"/>
	Service Pipe Installation	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Electric	Distribution Wire and Equipment Installation	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	Service Wire Installation	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Applicant Responsibility ²		To Be Performed By	
		PG&E	Applicant
Gas	Service Trench	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Electric	Distribution Trench	<input type="checkbox"/>	<input type="checkbox"/>
	Service Trench	<input type="checkbox"/>	<input checked="" type="checkbox"/>
	Distribution Substructure Installation	<input type="checkbox"/>	<input checked="" type="checkbox"/>
	Service Substructure Installation	<input type="checkbox"/>	<input checked="" type="checkbox"/>

1. PG&E's responsibilities per Rule 15.b.1.b and Rule 16.D.2
 2. Applicant's responsibilities per Rule 15.b.1.a and Rule 16.D.1

488
28



102942412D

4. N/A

Refund/Discount Option Selection

Applicant, in accordance with PG&E's extension rules, must select **one** of the following options for each commodity you are requesting service (gas and/or electric). Once the selection has been made, it cannot be changed.

Gas <input type="checkbox"/> 10-Year Subject to Refund Option - or <input type="checkbox"/> Non-Refundable 50% Discount Option	Electric <input type="checkbox"/> 10-Year Subject to Refund Option - or <input type="checkbox"/> Non-Refundable 50% Discount Option
--	---

ACCEPTED:

APPLICANT: ADAM POLITZER, AN INDIVIDUAL

By:
(Authorized Signature)
(Type or Print Name)
TITLE:
DATE:
MAILING ADDRESS: 420 LITHO ST SAUSALITO , CA 94065

PACIFIC GAS AND ELECTRIC COMPANY:

By:	Redmond Huen
	(Authorized Signature)
	Redmond Huen
	(Type or Print Name)
TITLE:	Service Planning Supervisor
DIVISION:	North Bay
DATE:	

488
29



102942412D



**Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY**

REFERENCES: Notification # 102942412
Contract # 1068306
E-PM # 30624693
G-PM # 30624743

Applicant: ADAM POLITZER, AN INDIVIDUAL

Project Location/Name: 20 CALEDONIA STREET, SAUSALITO, 94965

SUMMARY OF PAYMENTS

The total cash payment you need to make depends upon your selection of the 10 Year Refundable Advance Option or the Non-Refundable Discount Option for your gas and/or electric extension under Rule 15. Since you may elect one option for the gas extension and a different option for the electric extension, several different cash payments are available. Each payment option is summarized below. These payments include all billing under this Agreement including payments subject to refund, and non-refundable payments. To determine what is refundable or non-refundable, or to see full detailed billing information, please see the attached cost summaries. Even if you have no payment due for your gas and/or electric extension (Rule 15), you must still elect the 10 Year Refundable or Non-Refundable Discount Option for each extension on the second page of the Declarations.

10 Year Refundable Advance Option - Gas & Electric ⁽¹⁾	<u>\$41,265.99</u> ⁽²⁾
-- OR	
Non-Refundable Discount Option - Gas & Electric ⁽¹⁾	<u>\$20,946.18</u> ⁽³⁾
-- OR	
10 Year Refundable Advance Option - Gas / ⁽¹⁾	<u>\$25,116.18</u> ⁽²⁾
Non-Refundable Discount Option - Electric	
-- OR	
10 Year Refundable Advance Option - Electric / ⁽¹⁾	<u>\$37,095.99</u> ⁽²⁾
Non-Refundable Discount Option - Gas	

-
- (1) Amounts shown do not include reimbursements for facilities that are normally the responsibility of PG&E per our tariffs. See the Reimbursement Summary for a total of all Reimbursements to be paid upon acceptance of facilities.
 - (2) The payment amount shown on this line includes both refundable payments under Rule 15 for the gas and/or electric extension, plus other non-refundable payments. The total payment is not subject to refund. Please see the attached detailed Cost Summaries to determine the portion of this payment that may be subject to refund.
 - (3) The payment amount shown on this line includes only non-refundable payments under Rule 15 for the gas and/or electric extension, plus other non-refundable payments. None of the payment shown is subject to refund.

488
30



102942412D



**Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY ***

REFERENCES:

Notification # 102942412
 Contract # 1068306
 PM # 30624693
 MLX #

Applicant: ADAM POLITZER, AN INDIVIDUAL

Project Location/Name: 20 CALEDONIA STREET, SAUSALITO, 94965

ELECTRIC DISTRIBUTION LINE AND SERVICE EXTENSION COST SUMMARY

Cost of Ownership charges as described in the rules and in the Unsupported Extension Cost section of the Provisions of this Agreement: **Apply**

Total number of residential lots/units for this project:

Total number of non-residential lots/units for this project: 1

Calculations to determine excess residential service allowance to be applied to distribution line refundable amount on a per lot/unit basis:

Cost of Services:⁽⁵⁾

Engineering & Administrative Costs					<u>\$0.00</u>
Value of Applicant Design Work			(+)		<u>\$0.00</u>
Service Tie-In Cost (Energized) by PG&E			(+)		<u>\$0.00</u>
Electric Metering			(+)		<u>\$0.00</u>
Others (N/A)			(+)		<u>\$0.00</u>
Inspection Fees			(+)		<u>\$0.00</u> ⁽⁴⁾
Service Cost - PG&E installed	# Services	<u>0</u>	(+)		<u>\$0.00</u>
Service Cost - Applicant installed	# Services	<u>0</u>	(+)		<u>\$0.00</u> ⁽⁵⁾
 Total Estimated Cost of Service Subject to Allowance			(=)		<u>\$0.00</u>

Cost of Service Within Allowance:

less Total Residential Service Allowance					
	<u>\$2,029.00</u>	x	<u>0</u>	=	(-) <u>\$0.00</u> ⁽¹⁾
Excess Service Cost			(=)		<u>\$0.00</u>
Estimated Service Cost Within Allowance (Total less Excess)			(=)		<u>\$0.00</u>

Average Cost per Lot or Unit Within Allowance

<u>\$0.00</u>	/	<u>0</u>	=	<u>\$0.00</u>
---------------	---	----------	---	---------------

Excess Service Allowance Applied to Distribution Line Extension Refundable

Amount per Lot or Unit:

<u>\$2,029.00</u>	-	<u>\$0.00</u>	=	<u>\$0.00</u> ^{**}
Allowance		Ave. Cost / Unit		

488
31



102942412D

Allowances

Residential:	<u>\$2,029.00</u>	x	<u>0</u>	(=)	<u>\$0.00</u>
	Allowance		Lots / Units		
plus ITCC @ 22%			Residential Allowances	(+)	<u>\$0.00</u>
SUB TOTAL Residential Allowance				(=)	<u>\$0.00</u>
Non-Residential:	<u>\$1,430.00</u>	/	<u>0.1680</u>	(=)	<u>\$8,511.90</u>
	Net Annual Revenue		Cost-of-Service-Factor		
plus ITCC @ 22%			Non-Residential Allowances	(+)	<u>\$1,872.62</u>
SUB TOTAL Non-Residential Allowances				(=)	<u>\$10,384.52</u>
less Residential Service Allowance:					
	(<u>0</u>	x	<u>\$0.00</u>	+ <u>22%</u>	<u>\$0.00</u>
	Lots/Units		Ave. Cost / Unit	ITCC	

Total Distribution Line Extension Allowance

\$10,384.52

Amount Subject to Refund

Engineering & Administrative Costs					<u>\$5,842.23</u>
Value of Applicant Design Work				(+)	<u>\$0.00</u>
Tie-In of Distribution Line Extension by PG&E				(+)	<u>\$0.00</u>
Electric Metering (Non-Residential Projects)				(+)	<u>\$1,644.00</u>
Other Taxable Charges: N/A				(+)	<u>\$0.00</u>
PG&E installed - Cost of Distribution Line and Non-Res Svcs.				(+)	<u>\$24,066.34</u>
Applicant installed - Cost of Distribution Line and Non-Res Svcs.				(+)	<u>\$0.00</u> ⁽⁵⁾
Value of Distribution Substructures				(+)	<u>\$3,434.43</u>
Inspection Fees				(+)	<u>\$0.00</u> ⁽⁴⁾
SUB TOTAL				(=)	<u>\$34,987.00</u>
plus ITCC @ 22%				(+)	<u>\$7,697.14</u>
Total Refundable Amount				(=)	<u>\$42,684.14</u>
Less Total Allowances (not to exceed Total Refundable Amount)				(-)	<u>\$10,384.52</u>
Balance: Net Refundable Amount				(=)	<u>\$32,299.62</u>

10 Year Refundable Advance Option

Balance: Net Refundable Amount					<u>\$32,299.62</u>
Less Credit for Value of Applicant Design Work				(-)	<u>\$0.00</u>
Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant				(-)	<u>\$0.00</u> ⁽⁵⁾
Less Distribution Substructures by Applicant				(-)	<u>\$3,434.43</u>
Net 10 Year Refundable Advance Option Payment				(=)	<u>\$28,865.19</u> ⁽²⁾

Non-Refundable Discount Option

Balance: Net Refundable Amount					<u>\$32,299.62</u>
less Discount	<u>\$32,299.62</u>	x	<u>0.50</u>	=	<u>\$16,149.81</u>
	Balance		Discount Rate		
Less Credit for Value of Applicant Design Work				(-)	<u>\$0.00</u>
Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant				(-)	<u>\$0.00</u> ⁽⁵⁾
Less Distribution Substructures by Applicant				(-)	<u>\$3,434.43</u>
Net Non-Refundable Discount Option Payment				(=)	<u>\$12,715.38</u> ⁽²⁾



102942412D

438
32

Non-Refundable Payments

Rule 16 Non-Refundable Payments

Excess Service Costs		<u>\$0.00</u>	
Service Costs Beyond Preferred Service Location	(+)	<u>\$0.00</u>	
Service Riser	(+)	<u>\$0.00</u>	
Value of Rule 16 Land Rights Costs	(+)	<u>\$0.00</u>	
Value of Service Trench, Conduits & Substructures in the Franchise Area or on 3rd Party Property	(+)	<u>\$0.00</u>	
Inspection Fees	(+)	<u>\$1,122.00</u>	
Rule 16 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
Other Taxable Charges: N/A	(+)	<u>\$0.00</u>	
Cost of Additional Rule 16 Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$1,122.00</u>	
Plus ITCC @ <u>22%</u>	(+)	<u>\$246.84</u>	
Other Non-taxable Charges: N/A	(+)	<u>\$0.00</u>	
D.04-05-055 Line Extension Costs - Residential	(+)	<u>\$0.00</u>	
D.04-05-055 Line Extension Costs - Non-Residential	(+)	<u>\$140.00</u>	
Inspection Fees (not subject to ITCC)	(+)	<u>\$0.00</u>	
Plus Service Trench, Conduits, & Substructures installed by PG&E on Private Property	(+)	<u>\$0.00</u>	
Less Excess Service Facilities Installed by Applicant	(-)	<u>\$0.00</u>	
Less Service Costs Beyond Preferred Location by Applicant	(-)	<u>\$0.00</u>	
Less Service Riser Installed by Applicant	(-)	<u>\$0.00</u>	
Less Service Trench, Conduits, & Substructures in the Franchise Area & 3rd Party Property installed by Applicant	(-)	<u>\$0.00</u>	
Less Rule 16 Applicant Design Work Associated with Excess	(-)	<u>\$0.00</u>	
Total Rule 16 Non-Refundable Payment	(=)		<u>\$1,508.84</u>

Rule 15 Non-Refundable Payments

Inspection Fees		<u>\$0.00</u>	
Re-engineering / Composite Fees	(+)	<u>\$0.00</u>	
Cost of Additional Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
Value of Distribution Conduits	(+)	<u>\$843.00</u>	
Distribution Risers Installed by PG&E	(+)	<u>\$685.00</u>	
Value of Distribution Trench	(+)	<u>\$0.00</u>	
PG&E Land Rights Costs	(+)	<u>\$0.00</u>	
Rule 15 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
N/A	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$1,528.00</u>	
Plus ITCC @ <u>22%</u>	(+)	<u>\$336.16</u>	
Less Distribution Conduits Installed by Applicant	(-)	<u>\$843.00</u>	
Less Distribution Trench Provided by Applicant	(-)	<u>\$0.00</u>	
Total Non-Refundable Electric Rule 15 Payment	(=)		<u>\$1,021.16</u>

Relocation / Rearrangement of PG&E Facilities

Value of Relocation/Rearrangement Facilities		<u>\$0.00</u>	
Value of Relocation/Rearrangement Conduits & Substructures	(+)	<u>\$0.00</u>	
Value of Relocation/Rearrangement Trench & Excavation	(+)	<u>\$0.00</u>	
Engineering & Administrative Costs	(+)	<u>\$0.00</u>	

488
53



102942412D

Value of Relocation Applicant Design Work	(+)	<u>\$0.00</u>	
Cost of Additional Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
Tie-In of Relocation/Rearrangement by PG&E	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Land Rights	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Inspection Fees	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$0.00</u>	
Plus ITCC @ 22%	(+)	<u>\$0.00</u>	
Plus Relocation/Rearrangement - Non Taxable	(+)	<u>\$0.00</u>	
Less Relocation/Rearrangement Facilities Installed by Applicant	(-)	<u>\$0.00</u>	
Less Conduits & Substructures Installed by Applicant	(-)	<u>\$0.00</u>	
Less Trench & Excavation Provided by Applicant	(-)	<u>\$0.00</u>	
Less Value of Relocation Applicant Design Work	(-)	<u>\$0.00</u>	
Less Relocation/Rearrangement Salvage	(-)	<u>\$0.00</u>	
Total Relocation / Rearrangement of PG&E Facilities Payment	(=)		<u>\$0.00</u>

Total Payment for Electric Distribution Line and Service Extension

Cash Payment - 10-Year Refundable Advance Option

Rule 15 Refundable Advance Payment		<u>\$28,865.19</u> ⁽³⁾	
Rule 16 Non-Refundable Payment	(+)	<u>\$1,508.84</u>	
Rule 15 Non-Refundable Payment	(+)	<u>\$1,021.16</u>	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	<u>\$0.00</u>	
Total	(=)		<u>\$31,395.19</u>

--OR--

Cash Payment - Non-Refundable Discount Option

Rule 15 Non-Refundable Discount Option Payment		<u>\$12,715.38</u> ⁽³⁾	
Rule 16 Non-Refundable Payment (Not Subject to Discount)	(+)	<u>\$1,508.84</u>	
Rule 15 Non-Refundable Payment (Not Subject to Discount)	(+)	<u>\$1,021.16</u>	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	<u>\$0.00</u>	
Total	(=)		<u>\$15,245.38</u>

Value of Electric Facility Reinforcements by PG&E: \$0.00 based upon Applicant's estimated demand of: 0.00 kVa

(Reference: Payment Adjustments. Excess Facilities section of the Provisions)

-
- (1) Total Service Allowance not to exceed the Cost of Service
 - (2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
 - (3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.
 - (4) Inspection Fees (Only Refundable if Applicant's Actual Cost is Used. Applicant's Actual Cost + Inspection Cannot Exceed PG&E's Estimate)
 - (5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance
-

**** PG&E USE ONLY**

Excess service allowance applied to distribution refundable amount per lot/unit

$$\begin{array}{r} \underline{\$0.00} \\ \text{Allowance} \end{array} + \begin{array}{r} \underline{\$0.00} \\ 22\% \text{ ITCC} \end{array} (=) \begin{array}{r} \underline{\$0.00} \\ \text{Refund per Residential Lot/Unit} \end{array}$$

488
34



102942412D



**Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY ***

REFERENCES:
Notification # 102942412
Contract # 1068306
G-PM # 30624743
GRR-PM #
MLX #

Applicant: ADAM POLITZER, AN INDIVIDUAL

Project Location/Name: 20 CALEDONIA STREET, SAUSALITO, 94965

GAS DISTRIBUTION LINE AND SERVICE EXTENSION COST SUMMARY

Cost of Ownership charges as described in the rules and in the Unsupported Extension Cost section of the Provisions of this Agreement: **Apply**

Total number of residential lots/units for this project: 0
Total number of non-residential lots/units for this project: 1

Calculations to determine excess residential service allowance to be applied to distribution line refundable amount on a per lot/unit basis:

Cost of Services: ⁽⁵⁾

Engineering & Administrative Costs						<u>\$0.00</u>
Value of Applicant Design Work				(+)		<u>\$0.00</u>
Service Tie-In Cost (Pressurized) by PG&E				(+)		<u>\$0.00</u>
Gas Metering & Regulation				(+)		<u>\$0.00</u>
Not Available				(+)		<u>\$0.00</u>
Inspection Fees				(+)		<u>\$0.00⁽⁴⁾</u>
Service Cost - PG&E installed	# Services	<u>0</u>		(+)		<u>\$0.00</u>
Service Cost - Applicant installed	# Services	<u>0</u>		(+)		<u>\$0.00⁽⁵⁾</u>
Total Estimated Cost of Service Subject to Allowance				(=)		<u>\$0.00</u>

Cost of Service Within Allowance:

Residential Service Allowance

Water Heaters:	<u>\$398.00</u>	x	<u>0</u>	Units		<u>\$0.00</u>
Space Heaters:	<u>\$531.00</u>	x	<u>0</u>	Units	(+)	<u>\$0.00</u>
Oven / Range:	<u>\$24.00</u>	x	<u>0</u>	Units	(+)	<u>\$0.00</u>
Dryer Stub:	<u>\$31.00</u>	x	<u>0</u>	Units	(+)	<u>\$0.00</u>

Total Residential Service Allowance				(-)		<u>\$0.00⁽¹⁾</u>
Excess Service Cost				(=)		<u>\$0.00</u>
Estimated Service Cost Within Allowance (Total less Excess)				(=)		<u>\$0.00</u>

Average Cost per Lot or Unit Within Allowance

\$0.00 / 0 = \$0.00

Excess Service Allowance Applied to Distribution Line Extension Refundable

Amount per Lot or Unit:

\$0.00 - \$0.00 = \$0.00**
Allowance Ave. Cost / Unit

4B8
35



102942412D

Allowances

Residential:

	<u>\$398.00</u>	x	<u>0</u>		<u>\$0.00</u>
Water Heaters:			Lots / Units		
	<u>\$531.00</u>	x	<u>0</u>		<u>\$0.00</u>
Space Heaters:			Lots / Units		
	<u>\$24.00</u>	x	<u>0</u>		<u>\$0.00</u>
Oven / Range:			Lots / Units		
	<u>\$31.00</u>	x	<u>0</u>		<u>\$0.00</u>
Dryer Stub:			Lots / Units		

SUB TOTAL Residential Allowance \$0.00

plus ITCC @ 20% Residential Allowances (+) \$0.00

TOTAL Residential Allowances (=) \$0.00

Non-Residential: \$0.00 / 0.1668 = \$0.00

Net Annual Revenue Cost-of-Service-Factor

plus ITCC @ 20% Non-Residential Allowances (+) \$0.00

SUB TOTAL Non-Residential Allowances (=) \$0.00

less Residential Service Allowance:

(0 x \$0.00) + 20% = \$0.00
Lots/Units Ave. Cost / Unit ITCC

Total Gas Distribution Main Extension Allowance (=) \$0.00

Amount Subject to Refund

Engineering & Administrative Costs \$3,380.28

Value of Applicant Design Work (+) \$0.00

Tie-In of Distribution by PG&E (+) \$1,080.13

Gas Metering (Non-Residential Projects) (+) \$1,939.00

N/A (+) \$0.00

PG&E installed - Cost of Distribution Main and Non-Res Svcs. (+) \$550.60

Applicant installed - Cost of Distribution Main and Non-Res Svcs. (+) \$0.00⁽⁵⁾

PG&E installed - Cost of Distribution Main Trench. (+) \$0.00

Applicant installed - Cost of Distribution Main Trench. (+) \$0.00⁽⁵⁾

Inspection Fees (+) \$0.00⁽⁴⁾

SUB TOTAL (=) \$6,950.00

plus ITCC 20% (+) \$1,390.00

Total Refundable Amount (=) \$8,340.00

Less Total Allowances (not to exceed Total Refundable Amount) \$0.00

Balance: Net Refundable Amount (=) \$8,340.00

10 Year Refundable Advance Option

Balance: Net Refundable Amount \$8,340.00

Less Credit for Value of Applicant Design Work (-) \$0.00

Less Cost of Dist. Main Ext. and Non-Res Svcs. installed by Applicant (-) \$0.00⁽⁵⁾

Less Distribution Main Trench by Applicant (-) \$0.00⁽⁵⁾

Net 10 Year Refundable Advance Option Payment (=) \$8,340.00⁽²⁾

Non-Refundable Discount Option

Balance: Net Refundable Amount \$8,340.00

\$8,340.00 x 0.50 = (-) \$4,170.00
Balance Discount Rate

Less Credit for Value of Applicant Design Work (-) \$0.00

Less Cost of Dist. Main Ext. and Non-Res Svcs. installed by Applicant (-) \$0.00⁽⁵⁾

Less Cost of Distribution Main Trench by Applicant (-) \$0.00⁽⁵⁾

Net Non-Refundable Discount Option Payment (=) \$4,170.00⁽²⁾

438
36



102942412D

Non-Refundable Payments

Rule 16 Non-Refundable Payments

Excess Service Costs		<u>\$0.00</u>	
Service Costs Beyond Preferred Service Location	(+)	<u>\$0.00</u>	
Value of Rule 16 Land Rights Costs	(+)	<u>\$0.00</u>	
Value of Gas Service Trench in the Franchise Area or on 3rd Party Property	(+)	<u>\$5,298.00</u>	
Inspection Fees	(+)	<u>\$276.00</u>	
Rule 16 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
Other Taxable Charges: N/A	(+)	<u>\$0.00</u>	
Cost of Additional Rule 16 Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$5,574.00</u>	
Plus ITCC @ <u>20%</u>	(+)	<u>\$1,114.80</u>	
Other Non-taxable Charges: N/A	(+)	<u>\$0.00</u>	
D.04-05-055 Line Extension Costs Residential	(+)	<u>\$0.00</u>	
D.04-05-055 Line Extension Costs Non-Residential	(+)	<u>\$140.00</u>	
Inspection Fees (not subject to ITCC)	(+)	<u>\$0.00</u>	
Plus Gas Service Trench installed by PG&E on Private Property	(+)	<u>\$0.00</u>	
Less Excess Service Facilities Installed by Applicant	(-)	<u>\$0.00</u>	
Less Service Costs Beyond Preferred Location by Applicant	(-)	<u>\$0.00</u>	
Less Gas Service Trench in the Franchise Area or on & 3rd Party Property installed by Applicant	(-)	<u>\$5,298.00</u>	
Less Rule 16 Applicant Design Work Associated with Excess	(-)	<u>\$0.00</u>	
Total Rule 16 Non-Refundable Payment			(=) <u>\$1,530.80</u>

Rule 15 Non-Refundable Payments

Inspection Fees		<u>\$0.00</u>	
Re-engineering / Composite Fees	(+)	<u>\$0.00</u>	
Cost of Additional Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
Value of Distribution Main Substructures	(+)	<u>\$0.00</u>	
PG&E Land Rights Costs	(+)	<u>\$0.00</u>	
Rule 15 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
N/A	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$0.00</u>	
Plus ITCC @ <u>20%</u>	(+)	<u>\$0.00</u>	
Less Distribution Main Substructures Installed by Applicant	(-)	<u>\$0.00</u>	
Total Non-Refundable Gas Rule 15 Payment			(=) <u>\$0.00</u>

Relocation / Rearrangement of PG&E Facilities

Value of Relocation/Rearrangement Facilities		<u>\$0.00</u>	
Value of Relocation/Rearrangement Conduits & Substructures	(+)	<u>\$0.00</u>	
Value of Relocation/Rearrangement Trench & Excavation	(+)	<u>\$0.00</u>	
Engineering & Administrative Costs	(+)	<u>\$0.00</u>	

488
37



102942412D

Value of Relocation Applicant Design Work	(+)	<u>\$0.00</u>	
Cost of Additional Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
Tie-In of Relocation/Rearrangement by PG&E	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Land Rights	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Inspection Fees	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$0.00</u>	
Plus ITCC @ <u>20%</u>	(+)	<u>\$0.00</u>	
Plus Relocation/Rearrangement - Non Taxable	(+)	<u>\$0.00</u>	
Less Relocation/Rearrangement Facilities Installed by Applicant	(-)	<u>\$0.00</u>	
Less Substructures Installed by Applicant	(-)	<u>\$0.00</u>	
Less Trench & Excavation Provided by Applicant	(-)	<u>\$0.00</u>	
Less Value of Relocation Applicant Design Work	(-)	<u>\$0.00</u>	
Less Relocation/Rearrangement Salvage	(-)	<u>\$0.00</u>	
Total Payment for Gas Distribution Line and Service Extension			(=) <u>\$0.00</u>

Total Payment for Gas Distribution Main and Service Extension

Cash Payment - 10-Year Refundable Advance Option

Rule 15 Refundable Advance Payment		<u>\$8,340.00</u> ⁽³⁾	
Rule 16 Non-Refundable Payment	(+)	<u>\$1,530.80</u>	
Rule 15 Non-Refundable Payment	(+)	<u>\$0.00</u>	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	<u>\$0.00</u>	
Total			(=) <u>\$9,870.80</u>

Cash Payment - Non-Refundable Discount Option

Rule 15 Non-Refundable Discount Option Payment		<u>\$4,170.00</u> ⁽³⁾	
Rule 16 Non-Refundable Payment (Not Subject to Discount)	(+)	<u>\$1,530.80</u>	
Rule 15 Non-Refundable Payment (Not Subject to Discount)	(+)	<u>\$0.00</u>	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	<u>\$0.00</u>	
Total			(=) <u>\$5,700.80</u>

Value of Gas Facility Reinforcements by PG&E: \$0.00 based upon Applicant's estimated gas load of: 0.0 Mcfh

(Reference: Payment Adjustments. Excess Facilities section of the Provisions)

- (1) Total Service Allowance not to exceed the Cost of Service
- (2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
- (3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.
- (4) Inspection Fees (Only Refundable if Applicant's Actual Cost is Used. Applicant's Actual Cost + Inspection Cannot Exceed PG&E's Estimate)
- (5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance

**** PG&E USE ONLY**

Excess service allowance applied to distribution refundable amount per lot/unit

$$\frac{\$0.00}{\text{Allowance}} + \frac{\$0.00}{20\% \text{ ITCC}} (=) \frac{\$0.00}{\text{Refund per Residential Lot/Unit}}$$

488
38



102942412D



**Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY**

REFERENCES:

Notification # 102942412
 Contract # 1068306
 E15-PM # 30624693
 E16R-PM # 30624693
 E20B-PM #
 E20C-PM #
 G15-PM # 30624743
 G16R-PM #

Applicant: **ADAM POLITZER, AN INDIVIDUAL**
 Project Location/Name: **20 CALEDONIA STREET, SAUSALITO, 94965**

REIMBURSEMENT SUMMARY

Reimbursements are provided for facilities that are installed by the Applicant which are normally the responsibility of PG&E per our tariffs. Reimbursements will be made after the facilities are accepted by PG&E, operational and ready to supply service. Reimbursable payments made for services will be reimbursed at the average rate shown as each service is connected. All reimbursements will be based upon PG&E's estimated costs.

Electric Rule 15

10 Year Refundable Advance Credit Amount		<u>\$0.00</u> ⁽¹⁾	
		- or -	
Non-Refundable Discount Option Credit Amount		<u>\$0.00</u> ⁽¹⁾	
Joint Pole Credits	(+)	<u>\$0.00</u>	
PG&E Betterments	(+)	<u>\$0.00</u>	
SUB TOTAL:	w/ 10 Year Refundable Advance Credit Amount	(=)	<u>\$0.00</u>
			- or -
	w/ Non-Refundable Discount Credit Amount	(=)	<u>\$0.00</u>

Electric Rule 16

Joint Pole Credits		<u>\$0.00</u>	
Applicant Design Work within the Allowance	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

Reimbursements per Service Completion - Electric			
	Energized System	<u>\$0.00</u>	/service ⁽²⁾
	Non-energized System	<u>\$0.00</u>	/service ⁽²⁾

Electric Rule 20B

Joint Pole Credits		<u>\$0.00</u>	
Rule 20B Payment Credit	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

Electric Rule 20C

Joint Pole Credits		<u>\$0.00</u>	
Rule 20C Payment Credit	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

488
39



102942412D

Streetlights

LS-1

Standard Luminaries		<u>\$0.00</u>	
Standard Poles & Arms	(+)	<u>\$0.00</u>	
Protective Tubes	(+)	<u>\$0.00</u>	
Internal Wiring	(+)	<u>\$0.00</u>	
Overhead Conductor	(+)	<u>\$0.00</u>	
Underground Conductor	(+)	<u>\$0.00</u>	
Connections	(+)	<u>\$0.00</u>	

LS-2

Connections	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

Gas Rule 15

10 Year Refundable Advance Credit Amount		<u>\$0.00</u> ⁽¹⁾	
		- or -	
Non-Refundable Discount Option Credit Amount		<u>\$0.00</u> ⁽¹⁾	
PG&E Betterments	(+)	<u>\$0.00</u>	
SUB TOTAL:	w/ 10 Year Refundable Advance Credit Amount	(=)	<u>\$0.00</u>
		- or -	
	w/ Non-Refundable Discount Credit Amount	(=)	<u>\$0.00</u>

Gas Rule 16

Stub Services		<u>\$0.00</u>	
Applicant Design Work within the Allowance	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

Reimbursements per Service Completion - Gas

Pressurized System	<u>\$0.00</u> /service ⁽²⁾
Non-Pressurized System	<u>\$0.00</u> /service ⁽²⁾

Total Reimbursement

10 Year Refundable Advance Option - Gas & Electric	<u>\$0.00</u> ⁽³⁾
-- OR	
Non-Refundable Discount Option - Gas & Electric	<u>\$0.00</u> ⁽³⁾
-- OR	
10 Year Refundable Advance Option - Gas / Non-Refundable Discount Option - Electric	<u>\$0.00</u> ⁽³⁾
-- OR	
10 Year Refundable Advance Option - Electric / Non-Refundable Discount Option - Gas	<u>\$0.00</u> ⁽³⁾

- (1) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
- (2) This Reimbursement will be paid on a per service basis as each service is completed.
- (3) Excludes service completion reimbursements made under Rule 16. Service completion reimbursements will be made as each service is connected, on a per service basis.

4B8
40



102942412D